

Scout Report sent out
 Noted in the NID File
 Location map pinned
 Approval or Disapproval Letter
 Date Completed, P. & A. or
 operations suspended
 Pin changed on location map
 Affidavit and Record of A & P
 Water Shut-Off Test
 Gas-Oil Ratio Test
 Well Log Filed

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9-15-59 SIEW

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet ✓
 Location Map Pinned _____
 Card Indexed ✓
 IWR for State or Fee Land _____

Checked by Chief ✓
 Copy NID to Field Office ✓
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

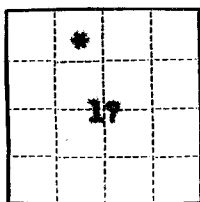
Date Well Completed 7-28-59
 OW _____ WW _____ TA _____
 SI GW ✓ OS _____ PA _____

Location Inspected _____
 Bond released _____
 State of Fee Land _____

LOGS FILED

Driller's Log 1-8-60
 Electric Logs (No.) 1

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others Induction-Electric



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. SLC-071892

Unit Westwater

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 9, 1959

Well No. 2-1 is located 200 ft. from (N) line and 2438 ft. from (EW) line of sec. 17

NE 1/4 Sec. 17 (Sec. and Sec. No.) 17 S. (Twp.) 24 E. (Range) SW (Meridian)

Westwater (Field) Grand (County or Subdivision) Utah (State or Territory)

The elevation of the ground level ~~datum~~ above sea level is 6775.1 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

6025' Entrada Sand Test

200 feet of 10 3/4" 36 lb. J-55 surface casing with sufficient cement to provide circulated return of cement to surface.

In the event commercial production is encountered it is planned to set production string of 5 1/2" 15 1/2 lb. J-55 casing through the lowest producing formation with sufficient cement to provide fill up behind the pipe to at least 200 feet above any productive interval plus 20% excess.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company OIL INCORPORATED

Address 907 Walker Bank Building

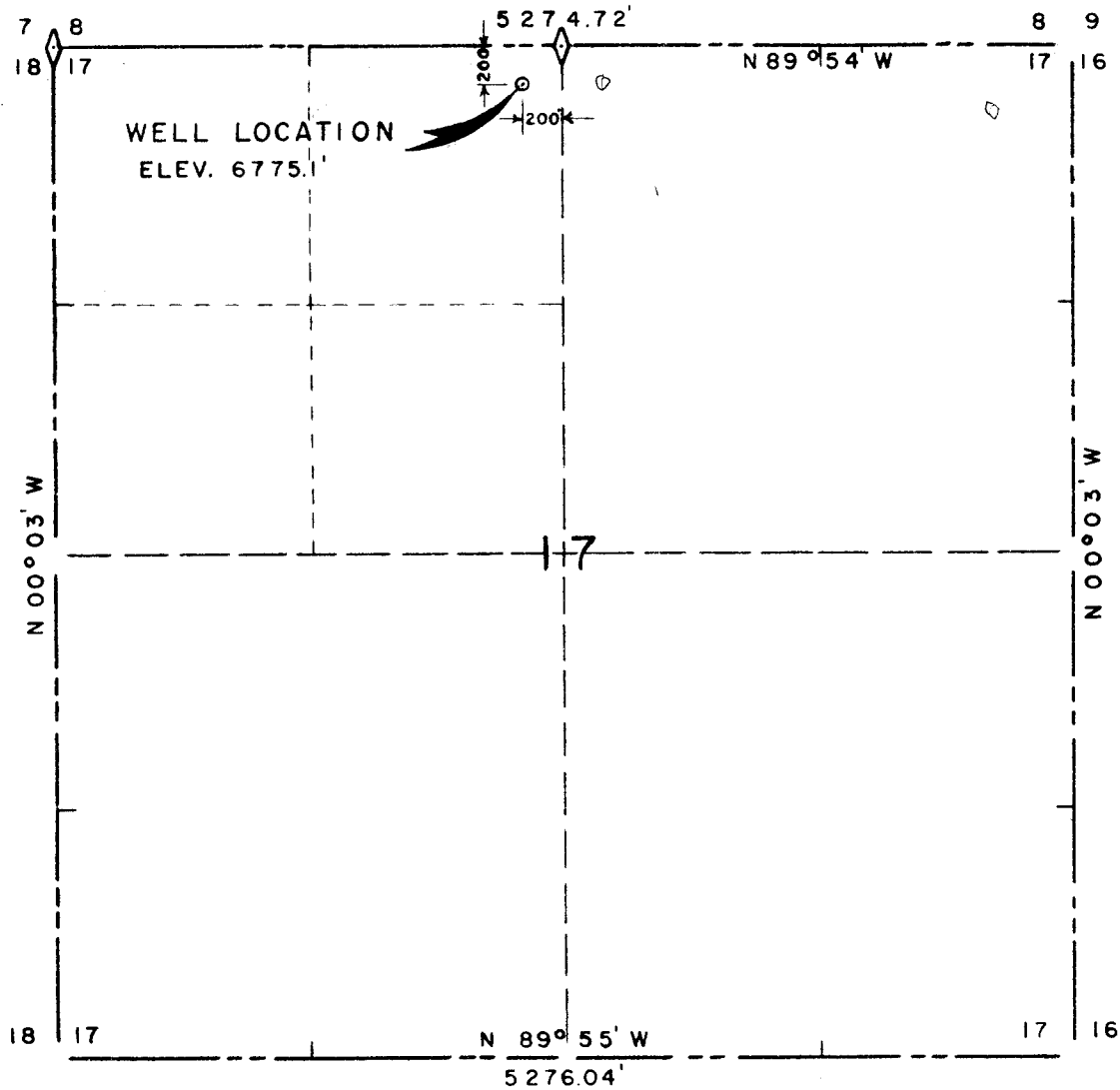
Salt Lake City, Utah

By James E. Wetters

Title Vice President

WELL LOCATION

NE 1/4 NW 1/4 SECTION 17
T 17 S R 24 E S L B & M



I, Richard J. Mandeville, do hereby certify that
this plat was plotted from notes of a field survey
made under my supervision on Jan. 28, 1959.

Richard J. Mandeville
Registered Engineer & Land Surveyor

WESTERN ENGINEERS
WELL LOCATION
OIL INCORPORATED ET AL
WESTWATER UNIT NO. E-3
GRAND COUNTY, UTAH

SURVEYED -- W. E. G. --
DRAWN -- E. B. F. --

GRAND JCT., COLO.

1/29/59



OIL INCORPORATED

901-907 WALKER BANK BUILDING

SALT LAKE CITY 1, UTAH

February 11, 1959

State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

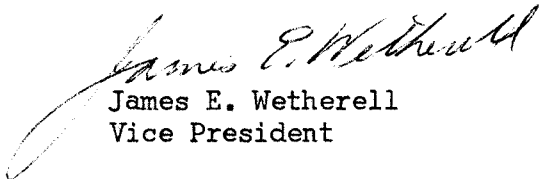
Attention: Mr. Cleon B. Feight

Gentlemen:

Enclosed please find a Notice of Intention to
Drill on SLC 071892 in the Westwater Field, Grand County, Utah,
to be known as the Oil Incorporated, et al, Westwater Unit No.
E-3, as well as a plat of the well location.

Very truly yours,

OIL INCORPORATED


James E. Wetherell
Vice President

--jw
Encls.

February 13, 1959

Oil Incorporated
901-7 Walker Bank Building
Salt Lake City 1, Utah

Attention: James E. Wetherall, Vice President

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Westwater Unit E-3, located in Section 17, Township 17 South, Range 24 East, SLEM, Grand County.

In checking said notice it appears that the location should read 2440 feet from the west line instead of 2438 feet from the east line of Section 17. The location as indicated would place this well in the NW $\frac{1}{4}$ NE $\frac{1}{4}$ which would be outside of the unit boundary line. Would you please advise us as to the correct location.

Incidentally, we are somewhat concerned with the fact that this well is located only 200 feet from the northern unit boundary line. Should you obtain a producing gas well, there is a possibility that the offset lessee will demand a right to drill an offset well 400 feet from this location for the purpose of protecting his correlative rights. Under our present rules I can see no means by which this Commission of the U. S. Geological Survey could prevent such a location from being drilled.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

DA 25547

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:co

cc: Don Russell, Dist. Eng.
U.S.G.S. Federal Bldg.
Salt Lake City, Utah

April 16, 1959

Oil Incorporated
901-7 Walker Bank Building
Salt Lake City, Utah

Attention: Mr. James E. Wetherell,
Vice President

Re: Well No. Westwater Unit E-3,
Sec. 17, Twp. 17 South, R.
24 East, SLEM, Grand County

Gentlemen:

On February 13, 1959 we wrote you a letter requesting that you advise us as to the correct footage of the above mentioned well. Subsequent to this date we made several telephone calls to your office without success.

It would be greatly appreciated if you would advise us as to just what the correct location is.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:co

cc: D. F. Russell, Dist. Eng.
U.S.G.S. Federal Bldg.
Salt Lake City, Utah



OIL INCORPORATED

901-907 WALKER BANK BUILDING

SALT LAKE CITY 1, UTAH

April 17, 1959

Mr. Cleon B. Feight, Exec. Sec.
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Re: Well No. Westwater Unit E-3
Sec. 17, T 17 S., R 24 E, SLM,
Grand County, Utah

Dear Mr. Feight:

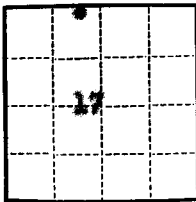
In reply to your letter of April 16, this is to advise that the location of the Well No. Westwater E-3 in Section 17, T. 17 S., R. 24 E., SLM, Grand County, Utah, is located, according to the survey plat, 2438 feet from the west line of the section. Evidently, a mis-register between carbon copies placed X's through the wrong direction symbol.

Very truly yours,

OIL INCORPORATED

James E. Wetherell
James E. Wetherell
Vice President

JEW:jw



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. SLC 071892
Unit Westwater

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Run Conductor Casing</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 23, 1959

Well No. E-3 is located 200 ft. from N line and 200 ft. from E line of sec. center line
of 17

NE 1/4 Sec. 17 T. 17 S. R. 24 E. SLB24
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Westwater Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6203 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Run 51.72' of 13 3/8" 48# conductor pipe, landed @ 66' K.B. Cemented with 50 sacks ideal regular, 1 sack calcium chloride, waiting on cement 24 hours.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company OIL INCORPORATED

Address 207 Walker Bank Building

Salt Lake City, Utah

By M. C. Wisnar

M. C. Wisnar
Treasurer

Title _____

June 29, 1959

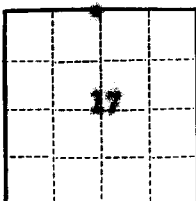
Doc:

Re: Oil Incorporated
Well No. Westwater Unit #E-3
Sec. 17, T 17 S, R 24 E, SIM
Grand County, Utah

When you get the opportunity would you please check on this well and see if there is any activity going on. We have had it as a location since February, but nothing on it since then.

At the same time, would you check for an electric or other logs on their E-2, same township and range. We are writing them a letter today requesting these, but it probably wouldn't hurt for you to jog them on this also.

olp



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. SLC 071898
Unit Westwater

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Set Surface Casing</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 2, 19 59

Well No. 2-4 is located 200 ft. from [N] line and 200 ft. from [E] line of sec. center line
of 17

NE 1/4 Sec. 17
(1/4 Sec. and Sec. No.)

T. 17 S. R. 24 E.
(Twp.) (Range)

SLB24
(Meridian)

Westwater
(Field)

Grand
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Run 1775.5' of 8 5/8" 24 lb. J-55 new casing. Cemented with 200 sacks of Ideal regular cement. Circulation maintained while cementing. Ran Halliburton Float Shoe & Centralizers at 1783', 1830' and 1890'. Waiting on cement 24 hours.

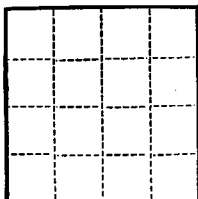
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company OIL INCORPORATED

Address 907 Walker Bank Building

Salt Lake City, Utah

By James E. Wetherell
James E. Wetherell
Title Vice President



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____

Lease No. _____

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Set production casing

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 27, 1959

Well No. E-3 is located 200 ft. from N line and 200 ft. from E line of sec. center line of 17
NE 1/4 Sec. 17 T. 17 S., R. 24 E. SLM
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Westwater Grand County Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 6226 ft. - J 8 15.5 lb 5 1/2 inch O.O casing
Landed at 6216 ft. K.B. with Howco Float shoe

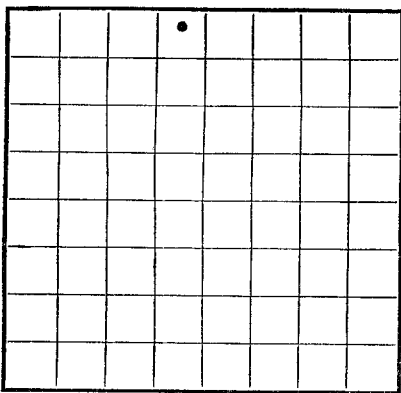
Ran 420 sacks Ideal regular cement.
Bumped plug at 10:30 A.M. - 7/27/59

W.O.C.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company OIL INCORPORATED
 Address 907 Walker Bank Building
Salt Lake City, Utah
 By M. C. Wissmar
M. C. VISSMAR,
 Title Treasurer

Salt Lake City
U. S. LAND OFFICE
SERIAL NUMBER SLC 071892
LEASE OR PERMIT TO PROSPECT Lease



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

907 Walker Bank Building

Salt Lake City, Utah

Company Oil Incorporated AddressLessor or Tract Federal Field Westwater State UtahWell No. E-3 Sec. 17 T. 17S R. 24E Meridian SLB&M County GrandLocation 200 ft. N. of Center Line and 200 ft. E. of Center Line of 17 Elevation 6780
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date September 28, 1959Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling June 23, 19 59 Finished drilling July 28, 19 59

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1716 to 1761G No. 4, from 5630 to 5640GNo. 2, from 5412 to 5432G No. 5, from 5814 to 5820GNo. 3, from 5488 to 5510G No. 6, from 5848 to 5858GNo. 7, from 6144 to 6204G

IMPORTANT WATER SANDS

No. 1, from 5488 to 5510G No. 3, from 5848 to 5858GNo. 2, from 5412 to 5432G No. 4, from 5814 to 5820G

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
13 3/8	48"	8	J-55	66	Halliburton				Conductor
8 5/8	24"	8	J-55	1795.5	Halliburton				Surface
5 1/2	15.5	8	J-55	6246			5488	5510	Production
							5830	5840	
							5816	5820	
							5850	5857	
							6146	6204	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	5172	50	Halliburton		
8 5/8	1775	200	"		
5 1/2	p6216	450	S		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

13 3/8	5172	50	Halliburton	
8 5/8	1775	200	"	
5 1/2	p6216	450	S	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6272 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing Shut-in _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1500 tubing, 1070 casing

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1445	1445	Mesa Verde
1445	1715	270	Buck Tongue
1715	1775		Castlegate
1775	5282		Mancos
5282	5482		Dakota
5482	6144		Morrison
6144	6272		Entrada

71

[illegible]

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

TO CIA FROM : 1-22-68 BT 111041-FOX

6/23/59 - Spud

7/28/59 - Complete drilling, T.D. 6272

9/15/59 - Complete testing, A.O.F. Tubing, 13,500 MCFPDAOF casing, 3,400 MCFPD.
Entrada completed through tubing.
Morrison completed through casing.

DEPT OF THE ARMY, WASHINGTON

32 of 32

The Journal of Law, Economics, & Organization, V16 N1, Spring 2000, pp. 1-79
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1991-1992

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The Commission has also had a number of other meetings, at the request of the Council, with a view to discussing the various aspects of the problem.

[illegible]

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED
DATE 08-09-2001 BY 60322 UCBAW/SJS

FOUO AND F-COMBUSTION

[illegible]

FOR DE OF OR GVS ALL

CONFIDENTIAL UNCLASSIFIED

DEPARTMENT OF THE INTERIOR

UNITED STATES

10007 2-22)

PLEASE USE PENCIL TO RECORDED INFORMATION.

SECRET//NOFORN - SFC 047845

DATE TIME OF CALL

967 244642 18-01-90
C 501 20 15 1992 4

Form 2-331
(Rev. 1963)
RECEIVED
BR. OF OIL & GAS OPERATIONS
APR 24 1966
U. S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH
WELL ☒ OTHER

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instructions
reverse side)

TE-
re

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.
SLC 071892
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Westwater
8. NAME OR LEASE NAME
9. WELL NO.
E-3
10. FIELD AND POOL, OR WILDCAT
Westwater
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 17-T. 17S, R. 24E
SLB&M
12. COUNTY OR PARISH
Grand
13. STATE
Utah

2. NAME OF OPERATOR

Oil Incorporated

3. ADDRESS OF OPERATOR

72 East Fourth South, Suite 240 - Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

200 ft. from N line and 2438 ft. from W line of
Sec. 17, T. 17S, R. 24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 6789'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Workover Program: (communication exists between Morrison and Entrada formation). Intend to convert well from dual Morrison-Entrada well to single Morrison well and temporarily plug and abandon Entrada formation. Set chokes in 1½" and 2-1/16" tubing - do not kill well. Pull both tubing strings. Set wireline cast iron bridge plug at 6100 ft. below Salt Wash perforation (5799' - 5855') and above Model "D" production packer (6128'). Run 2-1/16" tubing, replace bad tubing for Morrison production tubing.

Intend to move in rig as soon as weather and roads permit travel.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. C. Wiersma

TITLE

Treasurer

DATE

April 23, 1967

(This space for Federal or State office use)

APPROVED BY

(ORIG. SGD.) R. A. SMITH

TITLE

DISTRICT ENGINEER

DATE

APR 30 1968

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ORIGINAL FORWARDED TO CASPER

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SLC 071892

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Westwater

8. FARM OR LEASE NAME

9. WELL NO.

E-3

10. FIELD AND POOL, OR WILDCAT

Westwater

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T. 17S, R. 24E

SLB&M

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Oil Incorporated

3. ADDRESS OF OPERATOR

72 East Fourth South, Suite 240 Salt Lake City, Utah 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

200 ft. from N line and 2438 ft. from W line of
Sec. 17, T. 17S, R. 24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 6789'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Temporarily abandon Entrada
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

May 3, 1968 -

2-1/16" tubing stuck in production packer. Backed off 2-1/16" tubing at 6059'. Set Baker Model "N" cast iron Bridge Plug at 5880'. Entrada producing interval temporarily abandon. Will drill out bridge plug, recover tubing and drill out production packer at later date when it is desired to produce the Entrada gas.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. C. Mesmer

TITLE

Treasurer

DATE

May 15, 1968

(This space for Federal or State office use)

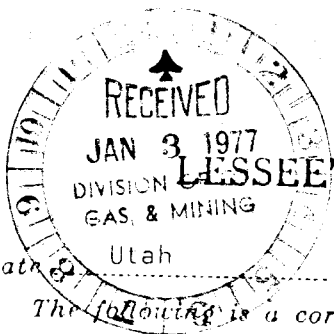
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Field Office Salt Lake City
Lease Number _____
Unit Westwater

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Westwater

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1976.

Agent's address P. O. Box 986 Company Oil Resources Incorporated

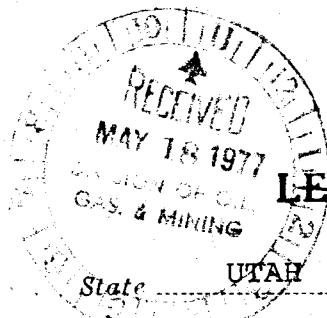
Billings, Montana 59103 Signed JOHN F. CHAM

Phone 252-9303 Agent's title Controller

SEC. AND 1/4	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
DAKOTA PARTICIPATING AREA											
NENE 13	17S	23E	G-1	30			1350	-0-	-0-		
NWNE 18	17S	24E	D-2	-0-	-0-	-	-0-	-0-	-0-	Shut-in	
NWNW 7	17S	24E	M-3	28			8914	-0-	-0-		
CASTLEGATE PARTICIPATING AREA											
SWNW 18	17S	24E	C-2	30			1562	-0-	-0-		
NENE 13	17S	23E	C-4	30			1751	-0-	-0-		
NWSE 12	17S	23E	C-5	-0-	-0-	-	-0-	-0-	-0-	Shut-in	
SENE 18	17S	24E	C-6	30			1794	-0-	-0-		
NESE 7	17S	24E	C-7	30			1648	-0-	-0-		
NWNE 18	17S	24E	D-2	30			1811	-0-	-0-		
NWNW 7	17S	24E	M-3	-0-	-0-	-	-0-	-0-	-0-	Shut-in	
MORRISON PARTICIPATING AREA											
SWSE 7	17S	24E	E-2	28			8848	-0-	-0-		
NENW 17	17S	24E	E-3	28			12809	-0-	-0-		
ENTRADA PARTICIPATING AREA											
*NENW 17	17S	24E	E-3	-0-	-0-	-	-0-	-0-	-0-	Shut-in	
NWNE 18	17S	24E	E-5	28			76746	-0-	-0-		
NON-PARTICIPATING											
SENE 14	17S	23E	E-4	-0-	-0-	-	-0-	-0-	-0-	Shut-in	
NWSE 12	17S	23E	M-2	28			811	-0-	-0-		
TOTALS							52044				
GAS: (MCF)					OIL or CONDENSATE: (Barrels)					WATER: (Barrels)	
Sold					Sold					Disposition	N/A
Vented/Flared					Used					Produced	
Used On Lease					Unavoidably Lost					Injected	
Lost					Reason					Other	
Reason											

NOTE.—There were NO runs or sales of oil; 52044 M cu. ft. of gas sold; None runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE Salt Lake City
LEASE NUMBER various
UNIT Westwater

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County Grand Field Westwater

The following is a correct report of operations and production (including drilling and producing wells) for the month of MARCH 19 77

Agent's address 3 Park Central, Suite 200 Company THE POLUMBUS CO.,
1515 Arapahoe A Div. of W. R. Grace & Co.

Denver, Colorado 80202 Signed Kathleen M. Mahoney
Phone (303) 825-8193 Agent's title Production Ass't

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL No.	Date Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If more, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
DAKOTA PARTICIPATING AREA										
NENE 13	17S	23E	G-1	31			1395			SHUT IN
NWNE 18	17S	24E	D-2	0			0			
NWNW 7	17S	24E	M-3	31			10,982			
CASTLEGATE PARTICIPATING AREA										
SWNW 18	17S	24E	C-2	31			2183			SHUT IN
NENE 13	17S	23E	C-4	31			2447			
NWSE 12	17S	23E	C-5	0			0			
SENE 18	17S	24E	C-6	31			2506			
NESE 7	17S	24E	C-7	31			2303			
NWNE 18	17S	24E	D-2	31			2530			SHUT IN
NWNW 7	17S	24E	M-3	0			0			
MORRISON PARTICIPATING AREA										
SWSE 7	17S	24E	E-2	31			17,629			
NENW 17	17S	24E	E-3	31			1175			
ENTRADA PARTICIPATING AREA										
NENW 17	17S	24E	E-3	0			0			SHUT IN
NWNE 18	17S	24E	E-5	31			11,522			
NON-PARTICIPATING										
SENE 14	17S	23E	E-4	0			0			SHUT IN
NWSE 12	17S	23E	M-2	31			1209			
							55,881			

NOTE.—There were No runs or sales of oil; 55,881 M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

J. C. THOMPSON
INDEPENDENT OIL OPERATOR
410 - 17TH STREET, SUITE 1305
DENVER, COLORADO 80202

February 16, 1984

BUREAU OF LAND MANAGEMENT
Chief, Branch of Fluid Minerals
U-922 University Club Bldg., 11th Floor
136 East South Temple
Salt Lake City, UT 84111

ATTN: Mr. Edgar Guynn

RECEIVED
FEB 21 1984

DIVISION OF
OIL, GAS & MINING

RE: Bryson Canyon Unit #17 Well
Grand County, Utah

Gentlemen:

The purpose of this letter is to advise you of a spacing situation regarding the captioned gas well. I believe this well is not bottomed properly according to its drilling permit, and it does not conform to the representation made by Trend Oil, the unit operator, when the unit was enlarged so the subject well could be drilled. My interest in this matter is that I am the operator of the Westwater Unit #E3 gas well, which I believe has been crowded improperly by the subject well, which appears to be a good producer from the same zone as my well. I desire some relief such as restriction of production from the subject well. I have discussed this matter with Beartooth Oil & Gas Company, the operator of the well, and they "do not see any real problem". (Copies of correspondence are enclosed.) A brief history of events follows:

1. In 1959, the Westwater Unit #E3 well was drilled and completed according to the rules in effect at that time at a surface location shown on the accompanying plat. A directional log was run which shows the bottom of the hole is 28.79' south and 52.95' west of the surface location. (Copy of the log enclosed.) This well was located near the unit boundary to accomodate severe topographic considerations.
2. On May 2, 1962, the Bryson Canyon Unit was approved with an effective date of December 27, 1960. The unit area originally included all of NE/4 Section 17.
3. In 1966, the Bryson Canyon Unit was contracted to exclude the SW/4 NE/4 Section 17, effective April 3, 1966.

Mr. Edgar Guynn

BLM

Page 2

4. On November 19, 1981, the Board of Oil, Gas and Mining issued an Order on Cause No. 47-5 which relates to parts of Section 17. The order establishes a 320-acre spacing unit consisting of S/2. The applicant, Odegard Resources, Inc. (the predecessor in this matter to Beartooth), made a motion to delete SW/4 NE/4 Section 17 from the hearing.
5. In 1982, a representative of Odegard contacted me requesting that I consent to enlarging the unit to include all of NE/4 because otherwise a drilling permit would not be issued. I consented with the understanding that the well be located in NE/4 NE/4. This resulted in a letter dated May 13, 1982 from Trend Oil Company to various parties, including myself, advising of the proposed expansion, which letter states in part as follows:
"The obligation well will be located as follows: In the NE/4 NE/4, Section 17, Township 17 South, Range 24 East, Grand County, Utah." (Copies of that letter and my consent are enclosed.) It was my impression that the well would be located as near as possible to the center of NE/4 NE/4 and in no case would be crowded toward my well.
6. In 1982, Beartooth Oil & Gas Company took over where Odegard left off and received a permit to drill the subject well at a surface location 566' FNL and 2071' FEL with the hole to be deviated to a subsurface location 375' FNL and 1445' FEL. As can be seen, the proposed subsurface location is in NW/4 NE/4 and does not conform with representations when the unit was enlarged. I was not advised of this change.

Please understand that this is not an effort to involve the BLM in a dispute among private parties. It is an attempt to obtain administrative relief from a well which was not drilled as promised when the unit was enlarged in 1982. Further, I would like a review made of the spacing requirements under which the permit for subject well was issued, and administrative relief is requested to the extent possible. I am ready to meet you and the responsible parties whenever you desire.

Very truly yours,

J. C. Thompson

Enclosures

cc: Division of Oil, Gas & Mining
Beartooth Oil & Gas Company
Robert C. Dickinson (Odegard Resources, Inc.)
Trend Oil Company

JCT:ssb

J. C. THOMPSON
INDEPENDENT OIL OPERATOR
410 - 17TH STREET, SUITE 1305
DENVER, COLORADO 80202

February 14, 1984

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, UT 84114

Attn: Claudia Jones
Well Records Specialist

RE: Utah Operated Wells

Dear Claudia,

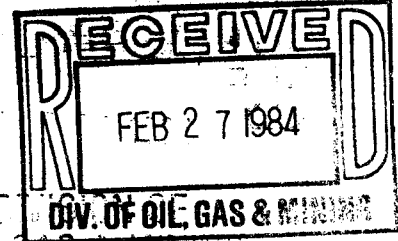
Pursuant to your request, attached is a list of all
producing wells which are operated by J. C. Thompson in
the state of Utah.

Very truly yours,



Sandra S. Brown

Enclosure



Westwater #3
Sec 13, T17S-R23E, NENW
Grand County, UT

Moon Ridge #31-15
Sec. 15, T17S-R21E NWNE
Grand County, UT

Segundo Canyon 2
Sec 33, T16S-R21E SWSE
Grand County, UT

Segundo Canyon 23-4
Sec. 4, T17S-R21E NESW
Grand County, UT

Westwater M-15
Sec. 2, T17S-R23E NESE
Grand County, UT

Bull Canyon #1 4970
Sec. 4, T20S-R21E SWSE
Grand County, UT

Westwater Federal C#1
Sec. 12, T17S-R23E NENW
Grand County, UT

Westwater Federal D#1
Sec. 11, T17S-R23E SESE
Grand County, UT

Westwater Federal B#1
NWSE Sec. 17-T17S-R24E
Grand County, UT

Westwater #5
NESW Sec. 18-T17S-R24E
Grand County, UT

Bull Canyon #1 104
NWNE Sec. 4, T20S-R21E
Grand County, UT

Federal #1
SWSW Sec. 8-T17S-R24E
Grand County, UT

Castlegate C-2
SWNW Sec. 18-T17S-R24E
Grand County, UT

Castlegate C-4
NENW Sec. 13-T17S-R23E
Grand County, UT

M-3 Horse Point
NWNW Sec. 7-T17S-R24E
Grand County, UT

M-4
SENE Sec. 6-T17S-R24E
Grand County, UT

M-6 Horse Point
NESE Sec. 32-T17S-R24E
Grand County, UT

E-2
SWSE Sec. 7-T17S-R24E
Grand County, UT

E-3
NENW Sec. 17-T17S-R24E
Grand County, UT

E-5
NWNE Sec. 18-T17S-R24E
Grand County, UT

Dakota M-1
SESW Sec. 1-T17S-R23E
Grand County, UT

Horse Point M-7
SWNW Sec 6-T17S-R24E
Grand County, UT

#1 Fed 675
NENW Sec 10-T20S-R21E
Grand County, UT

Castlegate C-5 (SI)
NWSE Sec. 12-T17S-R23E
Grand County, UT

Castlegate C-6
SENE Sec. 18-T17S-R24E
Grand County, UT

Castlegate C-7
NESE Sec. 7-T17S-R24E
Grand County, UT

Castlegate D-2
NWNE Sec. 18-T17S-R24E
Grand County, UT

Castlegate C-10
NWNE Sec. 13-T17S-R23E
Grand County, UT

RECEIVED
FEB 28 1984

U-922
(3100)

**DIVISION OF
OIL, GAS & MINING**

FEB 27 1984

Mr. J.C. Thompson
410 - 17th Street, Suite 1305
Denver, Colorado 80202

Re: Well No. 17, Sec. 17, T.17S., R.24E.
Well No. E-3, Sec. 17, T.17S., R.24E.
Grand County, Utah
Bryson Canyon Unit

Dear Mr. Thompson,

Your letter of February 16, 1984 indicates that you are being "crowded improperly" or drained by Well No. 17 in the Bryson Canyon Unit as referenced. Well No. 17 is about 1200' from the Unit line while Well No. E-3 is 200' from the Unit line. Well No. E-3 had an initial potential of 13000 MCFGPD and has had the potential to produce since 1959. Well No. 17 was completed in November, 1983 with an initial potential of 2076 MCFGPD.

It would be inconsistent to imply that Well No. 17 is draining gas 1200' away from your lease line and not consider that your Well No. E-3 has been draining gas from the Unit reservoir for the period of completion to the present or until the completion of Well No. 17.

Well No. 17 is more than 200' from the lease Unit line as provided in the regulation (43 CFR 3160). One of the responsibilities of the Unit Operator is to protect the Unit from drainage as required by the Unit Agreement. The present bottom hole location of Well No. 17 is in compliance with the regulations and fulfills the obligation of the Unit Operator under the Unit Agreement.

If you have any question about this matter please call this office at your convenience.

Sincerely,

(Orig. Sgd.) E. W. GUYNN

E.W. Guynn
Chief, Branch of Fluid Minerals

cc: ✓ Division of Oil, Gas & Mining
Beartooth Oil and Gas Co.
Robert C. Dickinson (Odegard Resources)
Trend Oil Co.

THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0800 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE, CONTACT OR WRITE THE DISTRICT OFFICE.

METER CODE	WELL NAME	LOC	RUN	DAY	MO/YR	STARTING TIME
92041018	M-2 17S. 23E. 12	06	03	1	10/85	0800
92050017	HORSE POINT UNIT M-7 17S. 24E. 4	06	03	1	10/85	1100
92259013	WESTWATER #3 17S. 23E. 13	06	03	2	10/85	1000
92263010	FEDERAL D-1 17S. 23E. 11	06	03	2	10/85	1100
92037010	E-5-E 17S. 24E. 18	06	03	5	11/85	0900
92038017	E-2-M 17S. 24E. 7	06	03	5	11/85	1000
92040011	M-1 17S. 23E. 1	06	03	5	11/85	1300
92108015	WESTWATER M-15 17S. 23E. 2	06	03	7	11/85	1000
92054013	SEGUNDO #2 14S. 21E. 33	06	03	3	12/85	1100
92052010	SEGUNDO #23-4 17S. 21E. 4	06	03	3	12/85	1300
92053016	MOUNRIDGE #31-15 14S. 21E. 15.	06	03	4	12/85	1100
92262014	FEDERAL C-1 17S. 23E. 12	06	03	6	12/85	0900
92301010	WESTWATER #5 17S. 24E. 18	06	03	6	12/85	1100
92039013	E-3-M 17S. 24E. 17	06	07	9	10/85	0830
92042014	M-3 17S. 24E. 7	06	07	9	10/85	1000
92043010	FEDERAL #1 17S. 23E. 13	06	07	9	10/85	0930
92048012	HORSE POINT UNIT M-4 17S. 24E. 6	06	07	10	10/85	1000
92049019	HORSE POINT UNIT M-6 14S. 24E. 32	06	07	10	10/85	0900

COMPANY: JC Thompson UT ACCOUNT # W1240 SUSPENSE DATE: June 23, 1986

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: CAROL (BLM)

CONTACT TELEPHONE NO.: 1-259-6111

SUBJECT: JC Thompson

1. Westwater UE 3 4301915658 17S 24E 17

2. Harsepont M3 4301915662 17S 24E 7

(Use attachments if necessary)

RESULTS: 1. Carol will send copy of report of 10-82

2. Carol will send copy of workover of 4-67

(Use attachments if necessary)

CONTACTED BY: VC

DATE: 6-6-68

Elb?

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

see attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

see attached list

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER ☐

2. NAME OF OPERATOR:

J.C. THOMPSON OPERATOR, LLC

3. ADDRESS OF OPERATOR:

7979 E Tufts Ave Pkwy #815 CITY Denver

STATE CO

ZIP 80237

PHONE NUMBER:

(303) 220-7772

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:



SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:



ACIDIZE



ALTER CASING



CASING REPAIR



CHANGE TO PREVIOUS PLANS



CHANGE TUBING



CHANGE WELL NAME



CHANGE WELL STATUS



COMMINGLE PRODUCING FORMATIONS



CONVERT WELL TYPE



DEEPEN



FRACTURE TREAT



NEW CONSTRUCTION



OPERATOR CHANGE



PLUG AND ABANDON



PLUG BACK



PRODUCTION (START/RESUME)



RECLAMATION OF WELL SITE



RECOMPLETE - DIFFERENT FORMATION



REPERFORATE CURRENT FORMATION



SIDETRACK TO REPAIR WELL



TEMPORARILY ABANDON



TUBING REPAIR



VENT OR FLARE



WATER DISPOSAL



WATER SHUT-OFF



OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective March 17, 2005, J.C. Thompson Operator, LLC became the operator of all wells on the attached list, which were previously operated by J.C. Thompson.

previous operator: J.C. Thompson

7979 E Tufts Ave Pkwy #815
Denver CO 80237-2873

N1240

by:

J.C. Thompson

new operator:

J.C. Thompson Operator, LLC
7979 E Tufts Ave Pkwy #815
Denver CO 80237-2843

N2805

State + Fee BOND # LPM 8756586
BLM Bond # LPM 4021517

NAME (PLEASE PRINT) J.C. Thompson

TITLE Member and Manager

SIGNATURE

J.C. Thompson

DATE

3/17/2005

(This space for State use only)

APPROVED

8/24/05

(See Instructions on Reverse Side)

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

MAY 25 2005

DIV. OF OIL, GAS & MINING

SCHEDULE OF PROPERTIES

J C Thompson Operator, LLC
(effective March 17, 2005)

<u>API No.</u>	<u>Lease No.</u>	<u>Well Name</u>	<u>Location (Grand County, Utah)</u>	
4301930169	ML-27428	State 428 #1	SWSE	5-T16S-R22E
4301930193	ML-21913	State 913 #1A	C SE	9-T16S-R22E
4301930706	ML-27406	Peterson Springs #1	NWSE	14-T17S-R21E
4301916206	UTU-05109	Horse Point Unit 1-X	NWNE	14-T16S-R23E
4301920154	UTU-020509	Horsepoint M-4	SENE	6-T17S-R24E
4301930013	ML-21613	Horsepoint M-6	NESE	32-T16S-R24E
4301930049	UTU-029600	Horsepoint M-7	SWNW	6-T17S-R24E
4301915671	UTU-02981	Moonridge 31-15	NWNE	15-T16S-R21E
4301915672	UTU-03008A	Segundo #2	SWSE	33-T16S-R21E
4301915673	UTU-04600	Segundo #23-4	NESW	4-T17S-R21E
4301930895	SL-071892	Westwater C-1	NENW	12-T17S-R23E
4301930891	SL-071892	Westwater D-1	SESE	11-T17S-R23E
4301930853	SL-071893	Westwater Unit #3	S2N2NW	13-T17S-R23E
4301930852	SL-071893	Westwater Unit #5	NESW	18-T17S-R24E
4301930892	SL-071892	Westwater B-1	NWSW	17-T17S-R24E
4301915657	SL-071892	Westwater E2	SWSE	7-T17S-R24E
4301915649	SL-071892	Castlegate 2	SWNW	18-T17S-R24E
4301915650	SL-071893	Westwater Castlegate 4	NENE	13-T17S-R23E
4301915652	SL-071892	Westwater Castlegate 6	SENW	18-T17S-R24E
4301915653	UTU-04011	Westwater Castlegate 7	NESE	7-T17S-R24E
4301915656	SL-071892	Castlegate D-2	NWNE	18-T17S-R24E
4301915654	SL-071891	Westwater C9-10	SWSE	10-T17S-R23E
4301930077	SL-071892	Westwater E5	NWNE	18-T17S-R24E
4301915658	SL-071892	Westwater E3	NENW	17-T17S-R24E
4301915662	UTU-04011	Westwater M3	NWNW	7-T17S-R24E

SCHEDULE OF PROPERTIES
J C Thompson Operator, LLC
Page 2

<u>API No.</u>	<u>Lease No.</u>	<u>Well Name</u>	<u>Location (Grand County, Utah)</u>	
4301915660	SL-071567	Westwater M1	SESW	1-T17S-R23E
4301915661	SL-071892	Westwater M2	NWSE	12-T17S-R23E
4301915647	UTU-026A	Bryson Canyon Govt #1	SWSW	8-T17S-R24E
4301930641	UTU-15889	Middle Canyon #4-30	SWSW	30-T16S-R24E
4301930925	UTU-30123	Middle Canyon #11-30	SENW	30-T16S -R24E



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

July 26, 2005

J.C. Thompson Operator, LLC
7979 East Tufts Avenue Parkway, #815
Denver, Colorado 80237-2843

Re: Westwater Unit
Grand County, Utah

Gentlemen:

On June 6, 2005, we received an indenture dated March 17, 2005, whereby J.C. Thompson resigned as Unit Operator and J.C. Thompson Operator, LLC was designated as Successor Unit Operator for the Westwater Unit, Grand County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective July 26, 2005. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Westwater Unit Agreement.

Your Utah statewide oil and gas bond No. UTB000186 will be used to cover all Federal operations within the Westwater Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Moab (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Westwater Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:7/26/05

RECEIVED

JUL 28 2005

DIV. OF OIL, GAS & MINING

3. FILE

Designation of Agent/Operator

Merger

3/17/2005

TO: (New Operator):

N2805-J. C. Thompson Operator, LLC
7979 E Tufts Ave Pkwy, Suite 815
Denver, CO 80237-2843

Phone: 1-(303) 220-7772

West Water

WELL(S)[illegible]

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/25/2005
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/25/2005
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on:
4. Is the new operator registered in the State of Utah: YES Business Number: _____
5. If **NO**, the operator was contacted contacted on: 5/31/2005

- 6a. (R649-9-2)Waste Management Plan has been received on: _____ requested 8/24/05
6b. Inspections of LA PA state/fee well sites complete on: _____ PENDING **due to name change on bond

-
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/26/2005
-
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
-
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
-
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a
-

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 8/24/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/24/2005
3. Bond information entered in RBDMS on: 8/24/2005
4. Fee/State wells attached to bond in RBDMS on: 8/24/2005
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a
-

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: U0068
-

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a
-

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number LPM8756586**
-
2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a
-

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a
-

COMMENTS:

**** Bond rider deleted J. C. Thompson and added J. C. Thompson Operator, LLC**

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N2805- J. C. Thompson
 8400 E Prentice Ave, Suite 735
 Greenwiid Village, CO 80111

Phone: 1 (303) 220-7772

TO: (New Operator):

N8060- National Fuel Corporation
 8400 E Prentice Ave, Suite 735
 Greenwood Villiage, CO 80111

Phone: 1 (303) 220-7772

CA No.

Unit:

Westwater

WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
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See Attached List

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/14/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/14/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/14/2012
- Is the new operator registered in the State of Utah: Business Number: 1260477-0143
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 8/14/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 8/31/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/31/2012
- Bond information entered in RBDMS on: 8/31/2012
- Fee/State wells attached to bond in RBDMS on: 8/31/2012
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: LPM4021517
- Indian well(s) covered by Bond Number: N/A
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 8756586
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

J C Thompson Operator, LLC (N2805) to National Fuel Corporation (N8060)

Effective 8/1/2012

Westwater Unit

Well Name	Sec	TWP	RNG	API Number	Entity	Least	Well Type	Well Status
WESTWATER CASTLEGATE-4	13	170S	230E	4301915650	355	Federal	GW	P
WESTWATER U CASTLEGATE-6	18	170S	240E	4301915652	355	Federal	GW	P
WESTWATER U CASTLEGATE-7	07	170S	240E	4301915653	355	Federal	GW	P
CASTLEGATE D-2	18	170S	240E	4301915656	355	Federal	GW	P
WESTWATER U E2	07	170S	240E	4301915657	345	Federal	GW	P
WESTWATER U E3	17	170S	240E	4301915658	350	Federal	GW	P
WESTWATER M-2	12	170S	230E	4301915661	290	Federal	GW	P
WESTWATER M-3	07	170S	240E	4301915662	301	Federal	GW	P
WESTWATER U E5	18	170S	240E	4301930077	9695	Federal	GW	P
WESTWATER UNIT 5	18	170S	240E	4301930852	371	Federal	GW	P
WESTWATER UNIT 3	13	170S	230E	4301930853	340	Federal	GW	P

PHONE 303-220-7772
FAX 303-220-7772

J. C. THOMPSON OPERATOR, LLC
8400 E. Prentice Ave. – Suite 735
Greenwood Village, Colorado 80111

August 9, 2012

RECEIVED

AUG 14 2012

DIV. OF OIL, GAS & MINING

State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Re: Operator Change
J.C. Thompson Operator, LLC to National Fuel Corporation

J.C. Thompson Operator, LLC, the operator of certain wells located in Grand County, Utah, requests that the designated operator of all wells be changed to National Fuel Corporation effective June 1, 2012. Accordingly, enclosed for approval is the Sundry Notice (submitted in triplicate) regarding the leases.

National Fuel Corporation is principal to its Statewide Utah Bond #LPM4021517 and the bond has been previously provided to the Salt Lake City office. The Resignation of Unit Operator and Designation of Successor Operator will also be provided accordingly.

Please advise if any additional information or documentation is required.

Sincerely,



Lynne Jansons
Land and Contract Management
National Fuel Corporation
303.996.6776 (office)
303.220.7773 (fax)
ljansons@national-fuel.com

enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

NATIONAL FUEL CORPORATION

178060

3. ADDRESS OF OPERATOR:

8400 E Prentice Ave., Suite 7

Greenwood Village

CO

80111

PHONE NUMBER:

(303) 220-7772

5. LEASE DESIGNATION AND SERIAL NUMBER:

see attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

see attached list

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:



SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:



ACIDIZE



ALTER CASING



CASING REPAIR



CHANGE TO PREVIOUS PLANS



CHANGE TUBING



CHANGE WELL NAME



CHANGE WELL STATUS



COMMINGLE PRODUCING FORMATIONS



CONVERT WELL TYPE



DEEPEN



FRACTURE TREAT



NEW CONSTRUCTION



OPERATOR CHANGE



PLUG AND ABANDON



PLUG BACK



PRODUCTION (START/RESUME)



RECLAMATION OF WELL SITE



RECOMPLETE - DIFFERENT FORMATION



REPERFORATE CURRENT FORMATION



SIDETRACK TO REPAIR WELL



TEMPORARILY ABANDON



TUBING REPAIR



VENT OR FLARE



WATER DISPOSAL



WATER SHUT-OFF



OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 1, 2012, National Fuel Corporation succeeded J.C. Thompson Operator, LLC as operator of all wells on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. National Fuel Corporation is principal to the Statewide Utah Bond No. LPM4021517.

State: LPM 8756586

NAME (PLEASE PRINT) Diane Thompson

TITLE President and Chief Operating Officer

SIGNATURE

Diane Thompson

DATE

July 30, 2012 *July 30, 2012*

(This space for State use only)

APPROVED

AUG 31 2012

DIV. OIL GAS & M.

Rachael Medina
Engineer Tech

(See Instructions on Reverse Side)

RECEIVED

AUG 14 2012

DIV. OF OIL, GAS & MINING